

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/02/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 245,939		Cumulative Cost 7,465,595	Currency AUD
Report Start Date/Time 27/02/2009 05:00		Report End Date/Time 28/02/2009 05:00	Report Number 32

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Continue with spooling in pit room & rig up of walkways on shaker modules. West crane shut down temporarily due to comms problems, BAE perform maintenance. Install and secure accumulator wing basket, choke wing basket, tool wing basket and drawworks roof. Spot and secure poor boy degasser in choke wing basket. Spot rig HPU on drawworks roof. Continue to rig up Elmagco to drawworks. Install dresser sleeve on flowline to shakers. Erect additional lighting on rigfloor. Install setback wing basket. Empty baskets and prepare for arrival of boat. Boat arrive on location at 23:30hrs. Offload baskets and containers from boat. Spot and install Canrig TDSU house. Reinstall deck plates on rigfloor. Assemble overboard dump line for shaker module.

FTA Platform: Prep equipment for backloading.

RIG MOVE: 75% of total rig move complete.

Rig Up Phase: 47% of total rig up complete, 95% of general rig up activities complete, 89% of drill module rig up complete, 85% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 53% of workboats rig up phase.

Activity at Report Time

Offload containers and baskets from boat

Next Activity

Offload crown, A-frame and mast sections from boat

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 01/03/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01	Total Original AFE Amount 16,315,448		Total AFE Supplement Amount 2,964,119
Daily Cost Total 245,939	Cumulative Cost 7,711,534		Currency AUD
Report Start Date/Time 28/02/2009 05:00	Report End Date/Time 01/03/2009 05:00		Report Number 33

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Backload empty containers and baskets to boat. Offload crown section & A-frame from boat. Continue with spooling, re-instating service lines and running electrical cables to drilling module. Prepare for skidding of rig. Spot A-frame onto rigfloor and secure. Spot crown section onto rigfloor and dress in preparation to raise. Offload exhaust tower & base fan, monkey board and upper, intermediate & lower mast sections from boat. Backload empty baskets & containers to boat and release boat at 18:45. Dress crown section with safety slings. Raise crown section onto A-frame, remove slings and clear rigfloor of excess equipment. Continue to install upper skidding unit, then skid rig 1.0m South. Install overboard dump line for shaker module. Prepare exhaust tower and fan for installation.

FTA Platform: Prepare equipment for backloading to CBA

RIG MOVE: 76% of total rig move complete.

Rig Up Phase: 49% of total rig up complete, 95% of general rig up activities complete, 89% of drill module rig up complete, 87% of rig up DSM complete, 11% of mast rig up complete, 2% of tie-ins complete, 53% of workboats rig up phase.

Activity at Report Time

Installing exhaust tower and fan

Next Activity

Dress crown section and continue to work on rigfloor electrics/hydraulics

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/03/2009 05:00

Wellbore Name

Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Mobilization Only		Plan Move Rig	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/08021.1.01		Total Original AFE Amount 16,315,448	Total AFE Supplement Amount 2,964,119
Daily Cost Total 245,939		Cumulative Cost 7,957,473	Currency AUD
Report Start Date/Time 01/03/2009 05:00		Report End Date/Time 02/03/2009 05:00	Report Number 34

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform:

Install upper section of exhaust tower. Run electrical cables to rigfloor. Make up air receiver and drain hoses onto driller's roof. Continue with spooling in pit room and install equaliser between pits 1&4. Install high pressure lines on choke manifold. Reinstate service lines on north side of modules. Rig up lighting over shaker area. Install stairs & landings on west side of pipedeck. Make up kooomey hoses at BOP and rigfloor connection points. Install weight indicator and make up snake to drill line. Establish power to drawworks and reeve blocks on drill line. Install dead line anchor on drill line and remove block hang-off lines. Boat arrival at 22:45; unload containers, baskets and wireline landing unit. Establish hydraulic power on rigfloor.

FTA Platform: Prepare equipment for backloading to CBA

RIG MOVE: 80% of total rig move complete.

Rig Up Phase: 57% of total rig up complete, 95% of general rig up activities complete, 95% of drill module rig up complete, 90% of rig up DSM complete, 42% of mast rig up complete, 5% of tie-ins complete, 57% of workboats rig up phase.

Activity at Report Time

Fit scoping slings to sheaves on A-section

Next Activity

Install upper mast section

Daily Operations: 24 HRS to 28/02/2009 06:00

Wellbore Name

WEST KINGFISH W26

Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 75,841		Cumulative Cost 1,357,661	Currency AUD
Report Start Date/Time 27/02/2009 06:00		Report End Date/Time 28/02/2009 06:00	Report Number 25

Management Summary

Wait for next boat load of rig equipment. Clean and inventory dog house and other equipment EX-BTA. Conduct safety meeting, review electrical rescue & 'Gotcha' rescue from hight systems.

Activity at Report Time

Waiting on boat to arrive with rig equipment.

Next Activity

Wait on boat & unload boat with rig equipment.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 01/03/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 75,841		Cumulative Cost 1,433,502	Currency AUD
Report Start Date/Time 28/02/2009 06:00		Report End Date/Time 01/03/2009 06:00	Report Number 26
Management Summary Wait for next boat load of rig equipment. Unload rig equipment from boat. Unpack work baskets and prepare equipment.			
Activity at Report Time Waiting on boat to arrive with rig equipment.			
Next Activity Wait on boat & unload boat with rig equipment, continue assembling up rig.			

Daily Operations: 24 HRS to 02/03/2009 06:00

Wellbore Name			
WEST KINGFISH W26			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon - stage 2	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80004827		Total Original AFE Amount 2,961,013	Total AFE Supplement Amount
Daily Cost Total 75,841		Cumulative Cost 1,509,343	Currency AUD
Report Start Date/Time 01/03/2009 06:00		Report End Date/Time 02/03/2009 06:00	Report Number 27
Management Summary Wait for next boat load of rig equipment. Unload rig equipment from inter-rig boat. continue building rig. Install rig floor componency and drillers console.			
Activity at Report Time Install erection frame & cylinder package.			
Next Activity Continue building rig			

Daily Operations: 24 HRS to 28/02/2009 06:00

Wellbore Name			
BREAM A15			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST Plug & Perf	
Target Measured Depth (mKB) 2,104.00		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09003.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount
Daily Cost Total 19,128		Cumulative Cost 19,128	Currency AUD
Report Start Date/Time 27/02/2009 06:00		Report End Date/Time 28/02/2009 06:00	Report Number 1
Management Summary Start rigging up on the well and pressure test as per the wellwork procedure, test all OK. Perform a function test and couldn't get the rams to close, tried to pump them closed with the same result. Started to trouble shoot the problem and after some time found that the check valve on the panel was not operational, replaced and continued on. Run the hole and tagged HUD at 2099 mtrs MDKB and POOH. Stand up Schlumberger and pressure tested as per the wellwork procedure, test all OK. Run in the hole and perform an RST-A Log over the interval from HUD to 2050 mtrs MDKB, made two passes over this interval and sent the Data to town for interpretation. Stand by waiting on reservoir. SDFN			
Activity at Report Time SDFN			
Next Activity Perform a RST-A Log			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 01/03/2009 06:00

Wellbore Name				BREAM A15
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan RST Plug & Perf		
Target Measured Depth (mKB) 2,104.00		Target Depth (TVD) (mKB)		
AFE or Job Number 602/09003.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount	
Daily Cost Total 20,453		Cumulative Cost 39,582	Currency AUD	
Report Start Date/Time 28/02/2009 06:00		Report End Date/Time 01/03/2009 06:00	Report Number 2	

Management Summary

We had a hold again with Kari-Anne this morning although this gave us some time to build the 1 mtrs Gun. Ran in the hole with the 1 mtrs Power Jet Gun logging on depth using the Solar Composite Log, made two passes over the interval to confirm that we are on depth and placed the gun at 2083 mtrs to 2084 mtrs MDKB, have production flow the well to achieve an underbalance of 150 psi and fired the gun. Run back in the hole with a Dummy Plug and drifted the well down to our setting depth at 2095 mtrs MDKB and POOH. Run back in the hole with 4-1/2" MPBT and placed the top of the element at 2095 mtrs MDKB and set the plug, POOH. Lay down Schlumberger and SDFN.

Activity at Report Time

SDFN

Next Activity

Running Water and Cement in on top of the plug.

Daily Operations: 24 HRS to 01/03/2009 06:00

Wellbore Name				BREAM A26
Rig Name	Rig Type Rigless	Rig Service Type	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover		Plan Baracarb Pill in IA		
Target Measured Depth (mKB) 0.00		Target Depth (TVD) (mKB)		
AFE or Job Number 90016966		Total Original AFE Amount 15,000	Total AFE Supplement Amount	
Daily Cost Total 3,949		Cumulative Cost 3,949	Currency AUD	
Report Start Date/Time 28/02/2009 06:00		Report End Date/Time 01/03/2009 06:00	Report Number 1	

Management Summary

Rigged the pump into the Surface Annulus and mixed a 20 bbl pill, there was zero pressure on the SA when we commenced pumping we managed to keep the SA around the 2000kpa mark while we were pumping at 1/2 a bbl / min, got the 20 bbl pill away into SA plus 11 bbls of inhibited sea water when the trigger point on the production and intermediate casing went off at 4800 kpa, both of these two annuli are communicating in fact all of them are, with one another. Bleed down the production annulus to around 200 kpa but the Intermediate stayed at 3100 kpa which is strange because they were both tracking one another when they built up. When the annuli were left they had, SA zero, PA-360 kpa and the IC 3090kpa. Production are going to try and bleed off the intermediate over night.

Activity at Report Time

SDFN

Next Activity

Attempt to pump a pill into the Intermediate Annulus

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/03/2009 06:00

Wellbore Name				BREAM A15
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Workover PI		RST Plug & Perf		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
2,104.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09003.1.01		280,000		
Daily Cost Total		Cumulative Cost	Currency	
172,672		212,254	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
01/03/2009 06:00		02/03/2009 06:00	3	
Management Summary				
Run the hole with the Dump Bailer and dump water and Cement on top of Plug.Rig off the well.				
Activity at Report Time				
SDFN				
Next Activity				
Rig off the well and rig up on the A-2				

Daily Operations: 24 HRS to 02/03/2009 06:00

Wellbore Name				BREAM A26
Rig Name	Rig Type	Rig Service Type	Company	
	Rigless		Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Baracarb Pill in IA		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
0.00				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90016966		15,000		
Daily Cost Total		Cumulative Cost	Currency	
2,949		6,898	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
01/03/2009 06:00		02/03/2009 06:00	2	
Management Summary				
Mix up a 20 bbl Pill and start pumping it down the Intermediate, pumped the complete pill plus 10 bbls of inhibited sea water before the SA & PA started to pressure up. Stopped pumping and started to bleed down the PA the SA also followed down to zero. We then continued to pump down the Intermediate with PA open to the tank this will enable us to get the Pill further down hole if we can take out what we put in and eliminate having to use the Lubricate and bleed method. After 130 bbls we started to get Gell back to the tank from the PA and stopped pumping, to confirm that all annuli are standing full we tied into the SA and pumped 1 bbl before getting returns up the PA to the tank. All Annuli are standing full with zero pressure, after 1 hour we had zero on the PA, SA & IA we left them alone until 1800 hrs when they were checked again with all showing zero pressure. Will check again first thing in the morning.				
Activity at Report Time				
SDFN				
Next Activity				
Continue to try and secure the well.				

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 02/03/2009 06:00

Wellbore Name

BREAM A2

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan TIT, Plug & perf	
Target Measured Depth (mKB) 2,352.70		Target Depth (TVD) (mKB)	
AFE or Job Number 602/09004.1.01		Total Original AFE Amount 255,000	Total AFE Supplement Amount
Daily Cost Total 9,331		Cumulative Cost 9,331	Currency AUD
Report Start Date/Time 01/03/2009 12:00		Report End Date/Time 02/03/2009 06:00	Report Number 1

Management Summary

Rig up on the well and pressure test as per the wellwork procedure, test all OK. Move some gear around to line up with the A-2 wellhead. Take control of the TR-SSV. Run in hole with 2.25" Gauge Ring and tag HUD at 2358 mtrs MDKB and POOH. Run in hole with 2.750" POP XN plug and set in the nipple at 2300 mtrs MDKB. Will test plug first thing in the morning.

Activity at Report Time

Start rigging up on the well

Next Activity

Try and rectify the communication path to the PA